



**Delta Natural Gas Company, Inc.**

3617 Lexington Road  
Winchester, Kentucky 40391-9797

PHONE: 859-744-6171

FAX: 859-744-3623

September 23, 2004



SEP 24 2004  
PUBLIC SERVICE  
COMMISSION

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

*2004-00377*

Dear Ms. O'Donnell:

Enclosed is the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective November 1, 2004.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

*Connie King*

Connie King  
Director - Rates & Treasury

## DELTA NATURAL GAS COMPANY, INC.

SCHEDULE I

## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE NOVEMBER 1, 2004		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.9479
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.7724
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0246)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>7.6957</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	15,958,769
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
TOTAL QUARTERLY EXPECTED GAS COST	\$	15,958,769
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>2,296,924</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>6.9479</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.3192
PREVIOUS QUARTER	\$/MCF	(0.8271)
SECOND PREVIOUS QUARTER	\$/MCF	0.9460
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.3343</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.7724</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	(56,577)
ESTIMATED SALES FOR QUARTER	MCF	<u>2,296,924</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0246)</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE II  
PAGE 1 OF 2

MCF PURCHASES FOR THREE MONTHS BEGINNING  
November 1, 2004  
AT SUPPLIERS COSTS EFFECTIVE  
November 1, 2004

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				629,733	
ATMOS ENERGY MARKETING	738,926	1.036	6.2900	4,815,167	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				451,511	
ATMOS ENERGY MARKETING	347,245	1.029	6.3000	2,251,085	R
COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	-	1.030	0.0000	-	
KENTUCKY PRODUCERS CNR	23,532		8.6100	202,611	N/C
STORAGE	<u>1,187,221</u>		6.4088	<u>7,608,662</u>	N
TOTAL	<u>2,296,924</u>			<u>15,958,769</u>	

COMPANY USAGE 34,454

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/04**

		DTH	FIXED OR		RATES	ANNUAL
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.091	\$76,096
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.651	\$172,230
FT-G COMMODITY RATE - ZONE 0-2	5.	172,901	V	6.	\$0.0901	\$15,578
FT-G COMMODITY RATE - ZONE 1-2	7.	464,876	V	8.	\$0.0797	\$37,051
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.091	\$6,409
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.651	\$23,137
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.351	\$2,049
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0901	\$1,932
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0797	\$7,331
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0551	\$789
FUEL & RETENTION - ZONE 0-2	21.	194,345	V	22.	\$0.2977	\$57,864
FUEL & RETENTION - ZONE 1-2	23.	556,856	V	24.	\$0.2475	\$137,840
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0737	\$1,056
<b>SUB-TOTAL</b>						<b>\$539,362</b>
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0938	\$4,377
<b>SUB-TOTAL</b>						<b>\$28,002</b>
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0938	\$9,085
<b>SUB-TOTAL</b>						<b>\$62,369</b>
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b><u>\$629,733</u></b>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/04</b>						
GTS COMMODITY RATE	47.	357,315	V	48.	\$0.7839	\$280,099
FUEL & RETENTION	49.	357,315	V	50.	\$0.3404	\$121,640
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b><u>\$401,739</u></b>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/04</b>						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	357,315	V	54.	\$0.0231	\$8,254
FUEL & RETENTION	55.	357,315	V	56.	\$0.0006	\$212
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b><u>\$49,772</u></b>
<b>TOTAL PIPELINE CHARGES</b>						<b><u>\$1,081,244</u></b>

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2004

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0032
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2004	MCF	3,907,248
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.0946150	-0.5 =	0.594615

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
July 31, 2004**

Particulars	Unit	For the Month Ended		
		May-04	Jun-04	Jul-04
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	182,579	121,660	180,183
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>182,579</u>	<u>121,660</u>	<u>180,183</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	1,300,104	982,326	1,375,807
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,300,104</u>	<u>982,326</u>	<u>1,375,807</u>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	157,131	81,133	81,332
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>157,131</u>	<u>81,133</u>	<u>81,332</u>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	8.2740	12.1076	16.9159
RATE DIFFERENCE	\$	7.5440	7.5440	7.5440
MONTHLY SALES	MCF	0.7300	4.5636	9.3719
MONTHLY COST DIFFERENCE	\$	<u>157,131</u>	<u>81,133</u>	<u>81,332</u>
	\$	<u>114,706</u>	<u>370,259</u>	<u>762,235</u>
				<b>Three Month</b>
				<b>Period</b>
COST DIFFERENCE FOR THE THREE MONTHS				\$ 1,247,200
TWELVE MONTHS SALES FOR PERIOD ENDED				MCF 3,907,248
CURRENT QUARTERLY ACTUAL ADJUSTMENT				<u>\$/MCF 0.3192</u>

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2004

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(103,524)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.0245) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,907,248 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(95,728)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(7,796)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,907,248	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(365,085)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF (0.9897) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 319,596 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>(316,304)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(48,781)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(56,577)</u>

**COMPUTATION OF CNR PRICE EFFECTIVE 11/01/04 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER, 2004 THRU JANUARY, 2005**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.61 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/04 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER, 2004 THRU JANUARY, 2005 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$6.29 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/04 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER, 2004 THRU JANUARY, 2005 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$6.30 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 11/01/04 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER, 2004 THRU JANUARY, 2005**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$0.00 per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

9/20/2004

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2004	168,142	174,195	\$5.714	(\$0.060)	\$984,899.16
December	268,811	278,488	\$6.359	(\$0.060)	\$1,754,197.15
January 2005	<u>301,973</u>	<u>312,844</u>	\$6.701	(\$0.060)	<u>\$2,077,597.19</u>
	738,926	765,527			\$4,816,693.50
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$6.29</b>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2004	71,735	73,815	\$5.714	(\$0.07)	\$416,613.64
December	127,129	130,816	\$6.359	(\$0.07)	\$822,700.20
January 2005	<u>148,381</u>	<u>152,684</u>	\$6.701	(\$0.07)	<u>\$1,012,447.93</u>
	347,245	357,315			\$2,251,761.76
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$6.30</b>	

**COLUMBIA NATURAL RESOURCES SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
November 2004	4,108	\$5.714	\$0.75	1.2	\$31,864.93
December	7,269	\$6.359	\$0.75	1.2	\$62,010.39
January 2005	<u>12,155</u>	\$6.701	\$0.75	1.2	<u>\$108,680.29</u>
	23,532				\$202,555.61

**WEIGHTED AVERAGE PRICE PER MCF:** **\$8.61**

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2004	0	0	\$5.714	\$0.37	\$0.00
December	0	0	\$6.359	\$0.37	\$0.00
January 2005	<u>0</u>	<u>0</u>	\$6.701	\$0.37	<u>\$0.00</u>
	0	0			\$0.00
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$0.00</b>	

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 9  
Twenty Fourth Revised SHEET NO. 2  
CANCELLING P.S.C. NO. 9  
Twenty Third Revised SHEET NO. 2

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 8.00			\$ 8.00	
All Mcf	\$ 3.6224	\$7.6957		\$ 11.3181	(R)

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 12 and 13 of this tariff.

DATE OF ISSUE September 24, 2004 DATE EFFECTIVE November 1, 2004 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE President  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 9  
Twenty Fourth Revised SHEET NO. 3  
CANCELLING P.S.C. NO. 9  
Twenty Third Revised SHEET NO. 3

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

SMALL NON-RESIDENTIAL GENERAL SERVICE \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$ 17.00		\$ 17.00	
.1 - 200 Mcf	\$ 3.6224	\$7.6957	\$ 11.3181/Mcf	(R)
200.1 - 1000 Mcf	\$ 2.4000	\$7.6957	\$ 10.0957/Mcf	(R)
Over 1000 Mcf	\$ 2.0495	\$7.6957	\$ 9.7452/Mcf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

\* Meter no larger than AL425

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DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 9  
Twenty Fourth Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 9  
Twenty Third Revised SHEET NO. 4

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

LARGE NON-RESIDENTIAL GENERAL SERVICE \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$ 50.00		\$ 50.00	
.1 - 200 Mcf	\$ 3.6224	\$7.6957	\$ 11.3181/Mcf	(R)
200.1 - 1000 Mcf	\$ 2.0063	\$7.6957	\$ 9.7020/Mcf	(R)
1000.1 - 5000 Mcf	\$ 1.3190	\$7.6957	\$ 9.0147/Mcf	(R)
5000.1 - 10000 Mcf	\$ 0.9190	\$7.6957	\$ 8.6147/Mcf	(R)
Over 10,000 Mcf	\$ 0.7190	\$7.6957	\$ 8.4147/Mcf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

\* Meter larger than AL425

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DATE OF ISSUE September 24, 2004 DATE EFFECTIVE November 1, 2004 (Final Meter Reads)  
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CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 9  
Twenty Fourth Revised SHEET NO. 5  
CANCELLING P.S.C. NO. 9  
Twenty Third Revised SHEET NO. 5

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
.1 - 1000 Mcf	\$ 1.6000	\$7.6957	\$ 9.2957/Mcf	(R)
1000.1 - 5000 Mcf	\$ 1.2000	\$7.6957	\$ 8.8957/Mcf	(R)
5000.1 - 10000 Mcf	\$ 0.8000	\$7.6957	\$ 8.4957/Mcf	(R)
Over 10,000 Mcf	\$ 0.6000	\$7.6957	\$ 8.2957/Mcf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 2. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

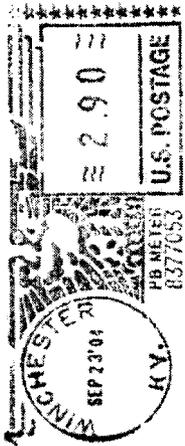
For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule,

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Company, Inc.

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RECEIVED

SEP 24 2004

PUBLIC SERVICE  
COMMISSION

BETH O'DONNELL  
EXECUTIVE DIRECTOR  
PUBLIC SERVICE COMMISSION  
P O BOX 615  
FRANKFORT, KY 40602